

Daily Trading Report

08 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

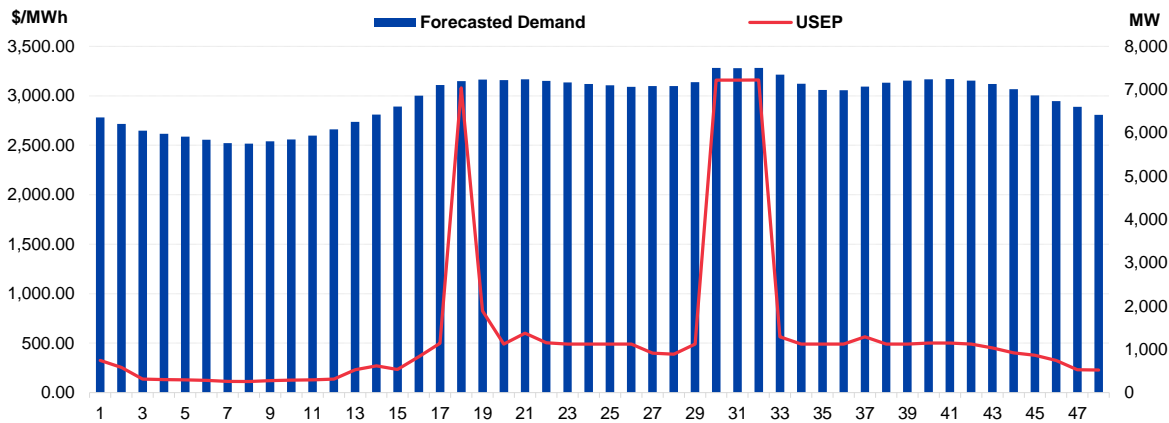


Figure 2: Periodic Ancillary Prices

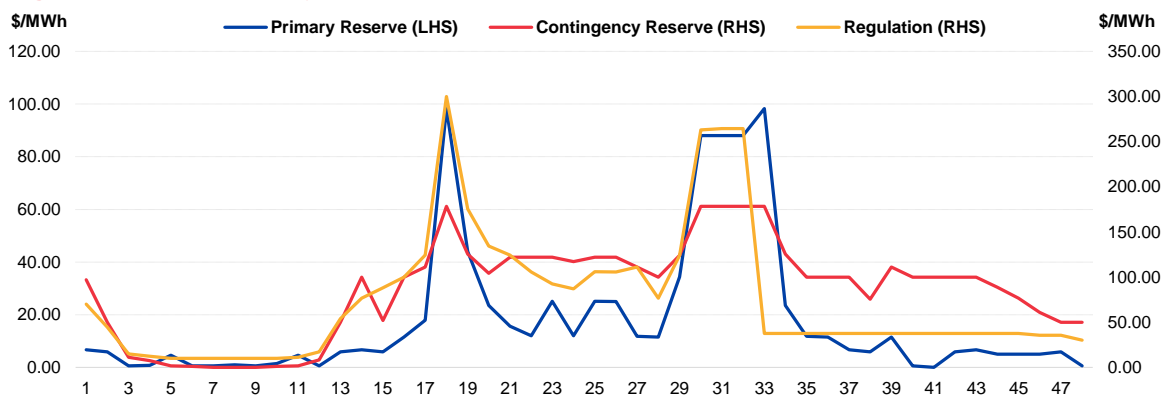


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	7 out of 5339	2242 out of 5339	47 out of 5339
Daily Average	6,782	7,463	598.87
Previous day	6,251	7,099	225.35
Change (%)	8.5%	5.1%	165.7%
Daily Max	7,500	7,832	3160.25
Previous day	6,942	7,534	659.92
Change (%)	8.0%	4.0%	378.9%
Daily Min	5,750	6,852	112.04
Previous day	5,778	6,663	112.33
Change (%)	-0.5%	2.8%	-0.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	18.37	85.71	74.95
Previous day	3.97	51.49	53.20
Change (%)	362.7%	66.4%	40.9%
Daily Max	98.28	178.37	300.00
Previous day	22.55	178.37	193.42
Change (%)	335.8%	0.0%	55.1%
Daily Min	0.02	0.01	10.00
Previous day	0.01	0.05	10.00
Change (%)	100.0%	-80.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

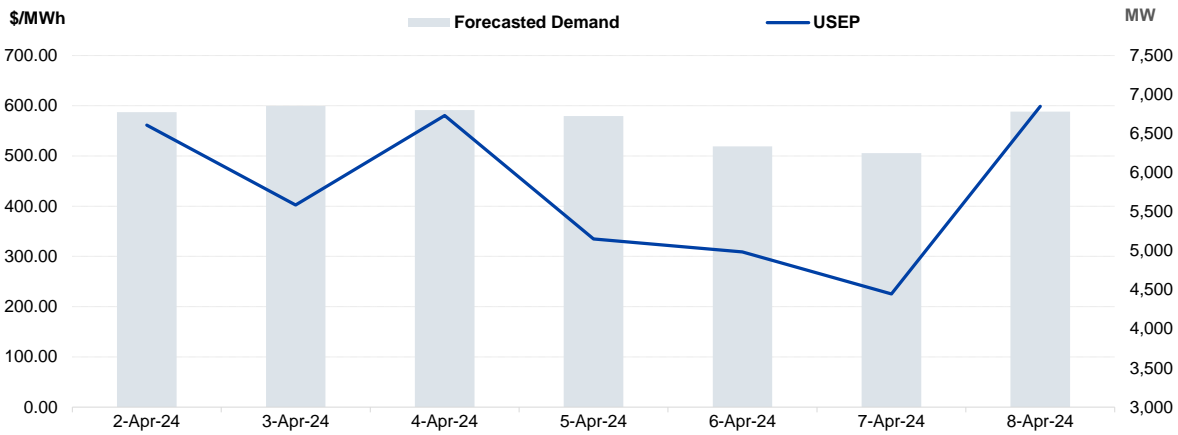


Figure 5: Seven Days USEP Average-Max-Min

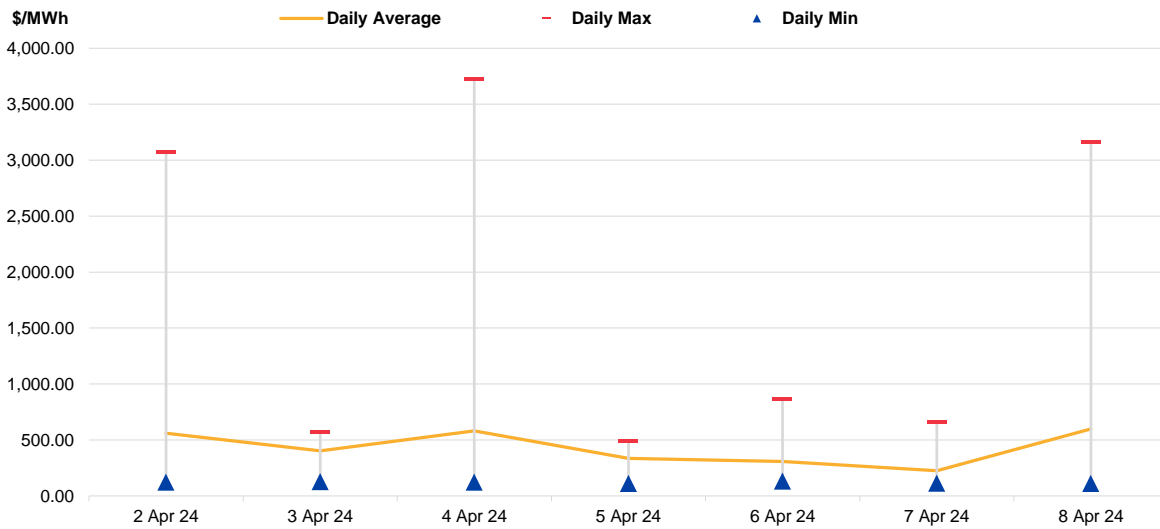
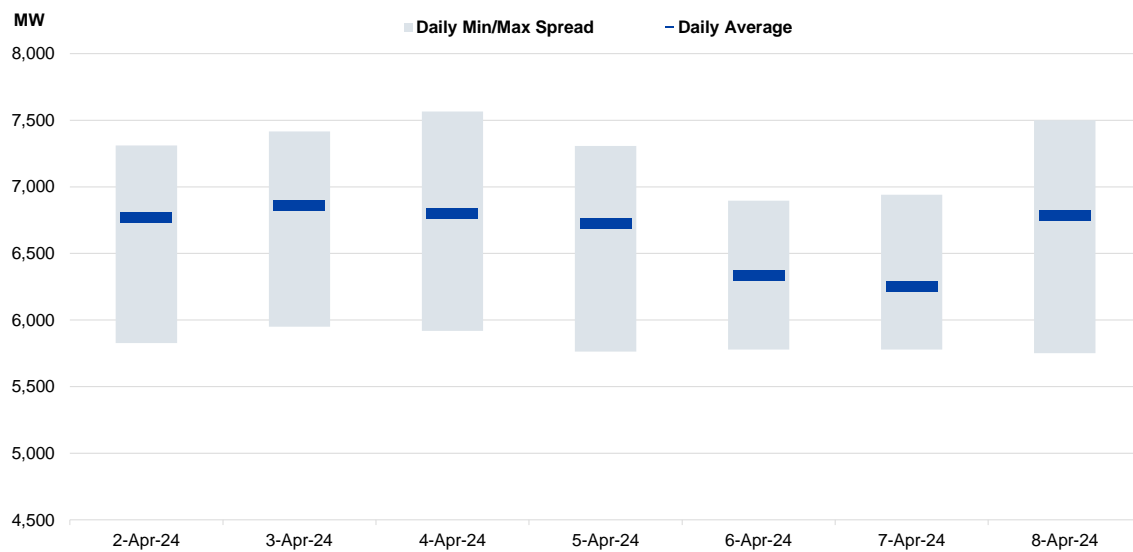
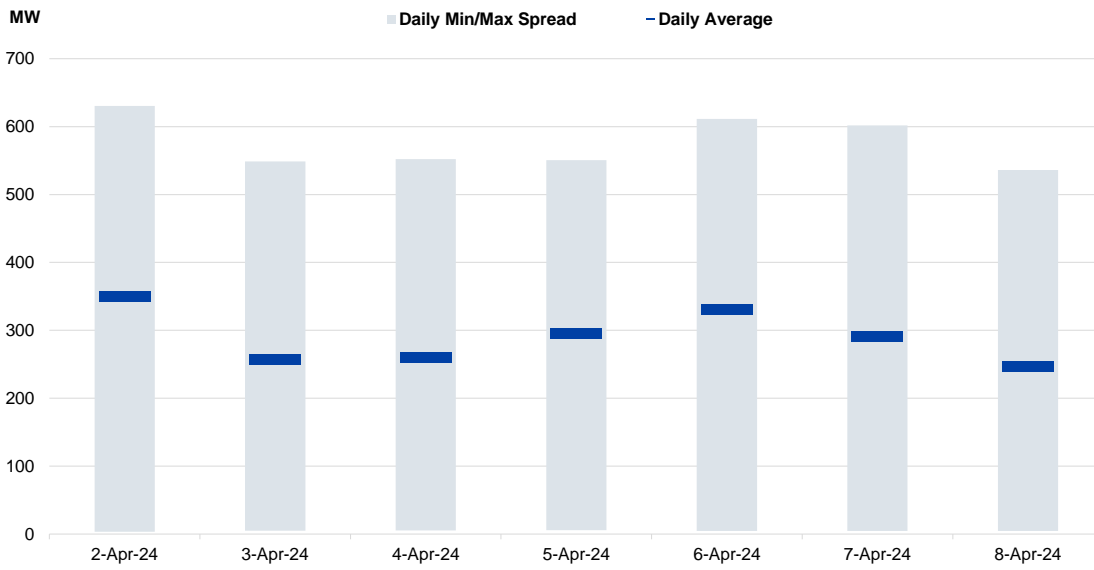


Figure 6: Seven Days Forecasted Demand Average-Max-Min



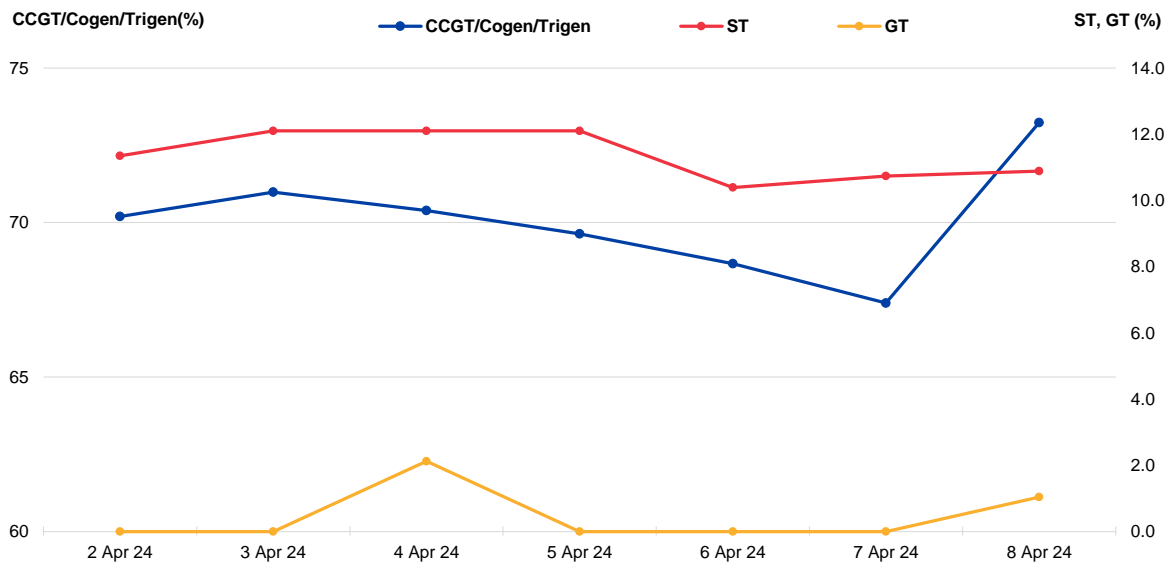
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 2 Apr 24	Wed 3 Apr 24	Thu 4 Apr 24	Fri 5 Apr 24	Sat 6 Apr 24	Sun 7 Apr 24	Mon 8 Apr 24
Forecasted Demand (MW)							
Daily Average	6,774	6,856	6,802	6,727	6,336	6,251	6,782
Daily Maximum	7,311	7,417	7,565	7,306	6,895	6,942	7,500
Daily Minimum	5,827	5,950	5,918	5,763	5,778	5,778	5,750
Forecasted Solar (MW)							
Daily Average	350	257	259	295	330	291	246
Daily Maximum	630	549	552	551	611	602	536
Daily Minimum	3	5	5	6	5	4	5
Total Supply (MW)							
Daily Average	7,216	7,477	7,523	7,514	7,079	7,099	7,463
Daily Maximum	7,612	7,800	7,849	7,892	7,354	7,534	7,832
Daily Minimum	6,585	6,906	6,916	6,868	6,697	6,663	6,852
Energy Price (\$/MWh)							
Daily Average	561.34	402.64	580.71	334.57	308.97	225.35	598.87
Daily Maximum	3074.55	564.60	3727.43	490.80	864.89	659.92	3160.25
Daily Minimum	121.71	128.26	122.14	111.44	132.83	112.33	112.04
Reserve & Regulation Prices (\$/MWh)							
Primary	7.44	3.84	0.37	0.58	5.93	3.97	18.37
Contingency	115.32	51.92	65.86	31.04	79.81	51.49	85.71
Regulation	66.86	30.60	52.65	23.77	68.34	53.20	74.95
Reserve & Regulation Requirement (MW)							
Primary	167	163	165	162	187	189	175
Contingency	414	413	413	411	412	412	415
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,666	6,741	6,684	6,613	6,240	6,149	6,682
ST	131	140	140	140	120	124	126
GT	0	0	4	0	0	0	2
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$325.08	6,360	0	\$325.08	\$225.35	\$564.60	No
2	\$253.69	6,208	0	\$253.69	\$224.75	\$564.60	No
3	\$135.83	6,052	0	\$135.83	\$222.82	\$564.60	No
4	\$130.83	5,978	0	\$130.83	\$220.80	\$564.60	No
5	\$129.80	5,915	0	\$129.80	\$220.23	\$564.60	No
6	\$124.41	5,840	0	\$124.41	\$219.78	\$564.60	No
7	\$113.04	5,767	0	\$113.04	\$219.37	\$564.60	No
8	\$112.04	5,750	0	\$112.04	\$218.87	\$564.60	No
9	\$122.14	5,805	0	\$122.14	\$218.59	\$564.60	No
10	\$126.03	5,850	0	\$126.03	\$218.38	\$564.60	No
11	\$129.80	5,940	0	\$129.80	\$218.26	\$564.60	No
12	\$135.82	6,082	0	\$135.82	\$218.25	\$564.60	No
13	\$230.37	6,256	0	\$230.37	\$220.22	\$564.60	No
14	\$269.91	6,421	0	\$269.91	\$223.01	\$564.60	No
15	\$233.44	6,609	5	\$233.44	\$225.06	\$564.60	No
16	\$363.11	6,863	11	\$363.11	\$229.59	\$564.60	No
17	\$497.46	7,104	20	\$497.46	\$235.76	\$564.60	No
18	\$3,080.92	7,198	89	\$3,080.92	\$296.87	\$564.60	No
19	\$825.70	7,231	172	\$825.70	\$311.03	\$564.60	No
20	\$490.78	7,220	270	\$490.78	\$318.49	\$564.60	No
21	\$600.76	7,236	315	\$600.76	\$328.30	\$564.60	No
22	\$503.94	7,202	365	\$503.94	\$336.18	\$564.60	No
23	\$490.74	7,170	381	\$490.74	\$344.01	\$564.60	No
24	\$490.50	7,131	391	\$490.50	\$351.89	\$564.60	No
25	\$490.74	7,101	407	\$490.74	\$359.46	\$564.60	No
26	\$490.68	7,063	466	\$490.68	\$367.30	\$564.60	No
27	\$398.62	7,083	472	\$398.62	\$372.83	\$564.60	No
28	\$388.30	7,083	536	\$388.30	\$377.45	\$564.60	No
29	\$490.95	7,173	486	\$490.95	\$383.98	\$564.60	No
30	\$3,159.33	7,500	200	\$3,159.33	\$445.02	\$564.60	No
31	\$3,159.50	7,497	175	\$3,159.50	\$506.05	\$564.60	No
32	\$3,160.25	7,500	126	\$3,160.25	\$567.11	\$564.60	No
33	\$564.60	7,347	147	\$3,160.34	\$628.15	\$564.60	Yes
34	\$490.59	7,137	239	\$490.59	\$633.57	\$564.60	Yes
35	\$490.56	6,993	252	\$490.56	\$639.00	\$564.60	Yes
36	\$490.57	6,989	222	\$490.57	\$644.40	\$564.60	Yes
37	\$564.60	7,070	123	\$580.50	\$650.53	\$564.60	Yes
38	\$490.35	7,160	42	\$490.35	\$653.97	\$564.60	Yes
39	\$490.56	7,210	1	\$490.56	\$655.59	\$564.60	Yes
40	\$501.78	7,241	0	\$501.78	\$655.83	\$564.60	Yes
41	\$501.69	7,242	0	\$501.69	\$652.53	\$564.60	Yes
42	\$490.54	7,207	0	\$490.54	\$649.63	\$564.60	Yes
43	\$451.55	7,131	0	\$451.55	\$647.28	\$564.60	Yes
44	\$401.16	7,009	0	\$401.16	\$648.24	\$564.60	Yes
45	\$378.65	6,868	0	\$378.65	\$651.30	\$564.60	Yes
46	\$324.91	6,736	0	\$324.91	\$653.27	\$564.60	Yes
47	\$230.39	6,604	0	\$230.39	\$653.29	\$564.60	Yes
48	\$228.74	6,417	0	\$228.74	\$653.28	\$564.60	Yes

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,266	123	0	0
2	6,113	123	0	0
3	5,955	123	0	0
4	5,880	123	0	0
5	5,817	123	0	0
6	5,741	123	0	0
7	5,667	123	0	0
8	5,650	123	0	0
9	5,705	123	0	0
10	5,750	123	0	0
11	5,841	123	0	0
12	5,984	123	0	0
13	6,160	123	0	0
14	6,327	123	0	0
15	6,512	123	0	0
16	6,768	123	0	0
17	7,009	123	0	0
18	7,101	123	0	0
19	7,126	123	0	0
20	7,121	123	0	0
21	7,128	128	0	0
22	7,096	128	0	0
23	7,065	128	0	0
24	7,026	128	0	0
25	7,004	128	0	0
26	6,966	128	0	0
27	6,986	128	0	0
28	6,986	128	0	0
29	7,077	128	0	0
30	7,373	128	30	0
31	7,369	128	30	0
32	7,374	128	30	0
33	7,252	128	0	0
34	7,039	128	0	0
35	6,895	128	0	0
36	6,892	128	0	0
37	6,973	128	0	0
38	7,063	128	0	0
39	7,114	128	0	0
40	7,145	128	0	0
41	7,143	128	0	0
42	7,109	128	0	0
43	7,033	128	0	0
44	6,913	128	0	0
45	6,770	128	0	0
46	6,637	128	0	0
47	6,504	128	0	0
48	6,316	128	0	0

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