

Daily Trading Report

07 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

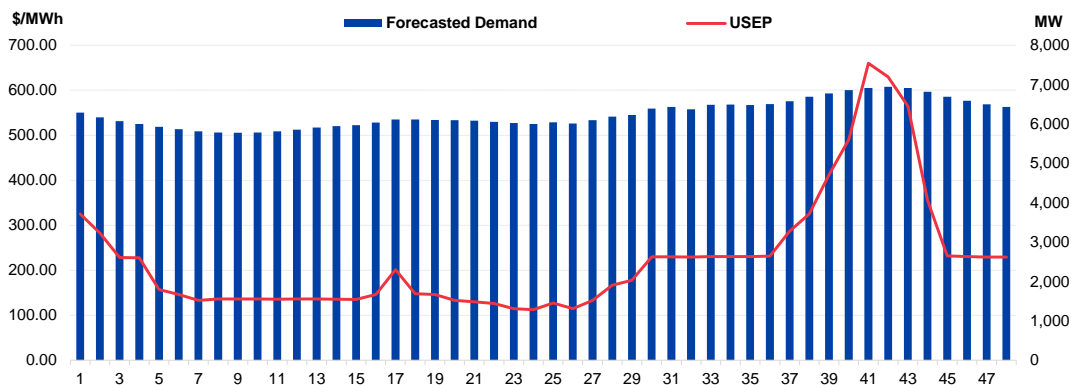


Figure 2: Periodic Ancillary Prices

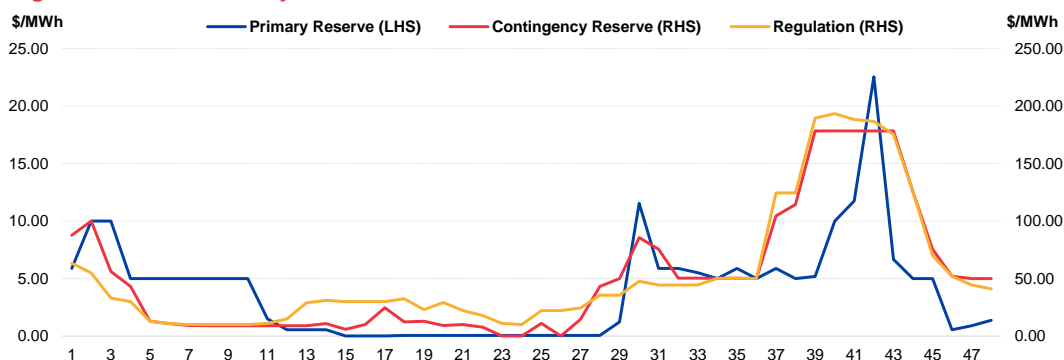


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	2 out of 1349	540 out of 1349	73 out of 1349
Daily Average	6,251	7,099	225.35
Previous day	6,336	7,079	308.97
Change (%)	-1.3%	0.3%	-27.1%
Daily Max	6,942	7,534	659.92
Previous day	6,895	7,354	864.89
Change (%)	0.7%	2.4%	-23.7%
Daily Min	5,778	6,663	112.33
Previous day	5,778	6,697	132.83
Change (%)	0.0%	-0.5%	-15.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	3.97	51.49	53.20
Previous day	5.93	79.81	68.34
Change (%)	-33.1%	-35.5%	-22.2%
Daily Max	22.55	178.37	193.42
Previous day	24.07	178.37	200.74
Change (%)	-6.3%	0.0%	-3.6%
Daily Min	0.01	0.05	10.00
Previous day	0.01	7.77	11.11
Change (%)	0.0%	-99.4%	-10.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

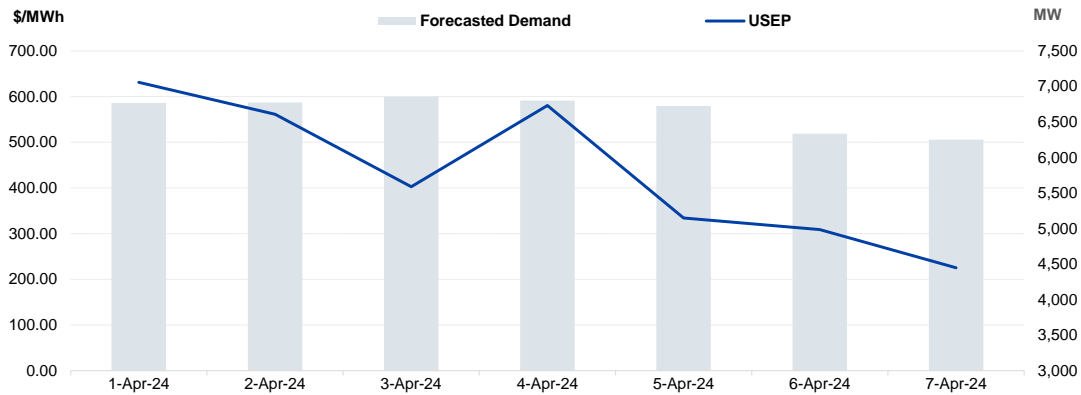


Figure 5: Seven Days USEP Average-Max-Min

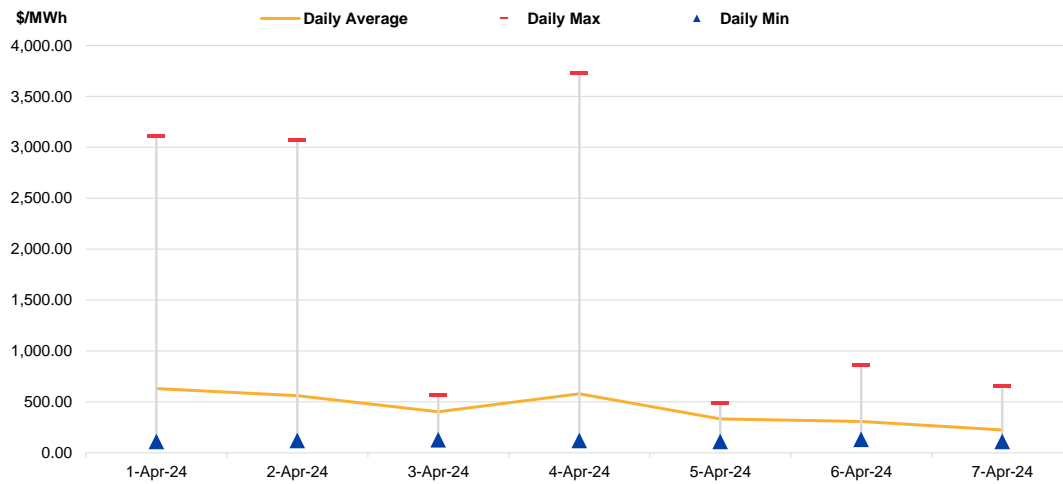
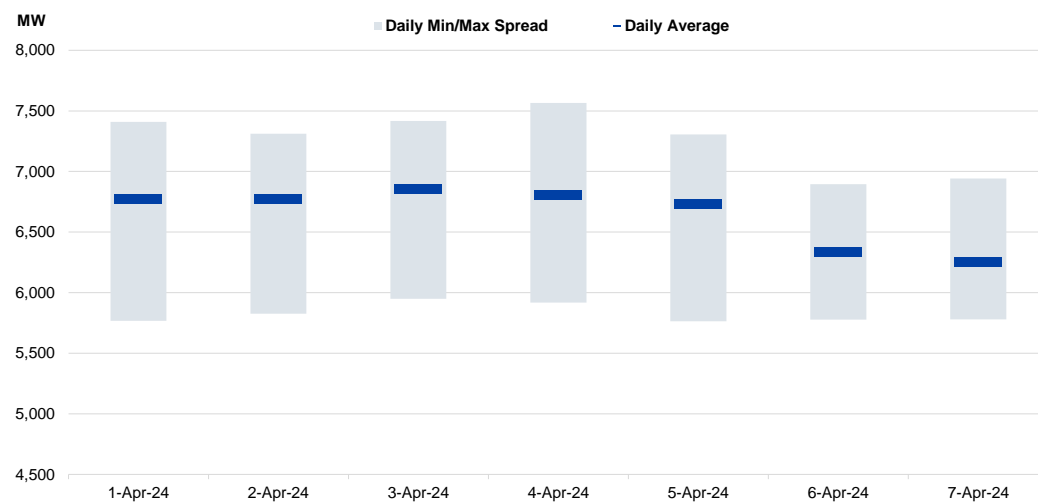
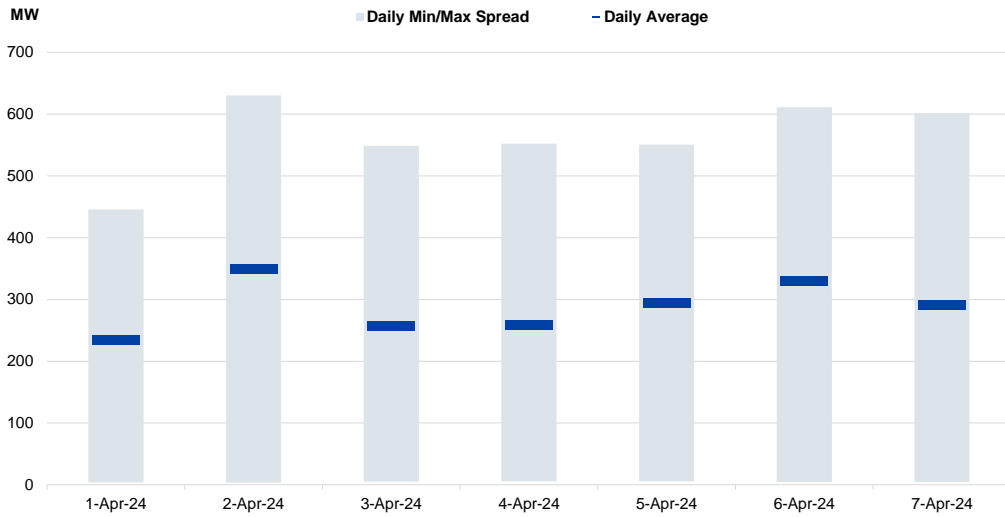


Figure 6: Seven Days Forecasted Demand Average-Max-Min



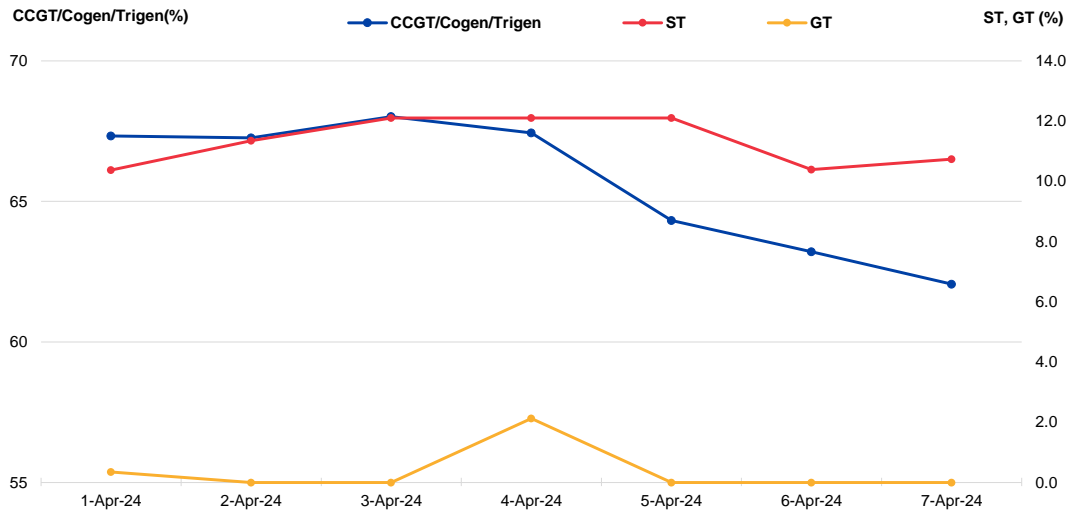
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Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 01-Apr-24	Tue 02-Apr-24	Wed 03-Apr-24	Thu 04-Apr-24	Fri 05-Apr-24	Sat 06-Apr-24	Sun 07-Apr-24
Forecasted Demand (MW)							
Daily Average	6,770	6,774	6,856	6,802	6,727	6,336	6,251
Daily Maximum	7,410	7,311	7,417	7,565	7,306	6,895	6,942
Daily Minimum	5,768	5,827	5,950	5,918	5,763	5,778	5,778
Forecasted Solar (MW)							
Daily Average	234	350	257	259	295	330	291
Daily Maximum	446	630	549	552	551	611	602
Daily Minimum	4	3	5	5	6	5	4
Total Supply (MW)							
Daily Average	7,382	7,216	7,477	7,523	7,514	7,079	7,099
Daily Maximum	7,580	7,612	7,800	7,849	7,892	7,354	7,534
Daily Minimum	7,118	6,585	6,906	6,916	6,868	6,697	6,663
Energy Price (\$/MWh)							
Daily Average	631.25	561.34	402.64	580.71	334.57	308.97	225.35
Daily Maximum	3107.04	3074.55	564.60	3727.43	490.80	864.89	659.92
Daily Minimum	113.66	121.71	128.26	122.14	111.44	132.83	112.33
Reserve & Regulation Prices (\$/MWh)							
Primary	14.10	7.44	3.84	0.37	0.58	5.93	3.97
Contingency	114.47	115.32	51.92	65.86	31.04	79.81	51.49
Regulation	101.68	66.86	30.60	52.65	23.77	68.34	53.20
Reserve & Regulation Requirement (MW)							
Primary	172	167	163	165	162	187	189
Contingency	415	414	413	413	411	412	412
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,674	6,666	6,741	6,684	6,613	6,240	6,149
ST	120	131	140	140	140	120	124
GT	1	0	0	4	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

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Trading Date: Sunday, 07 April 2024

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$325.15	6,288	0	\$325.15	\$310.95	\$564.60	No
2	\$282.62	6,168	0	\$282.62	\$312.38	\$564.60	No
3	\$228.45	6,072	0	\$228.45	\$310.37	\$564.60	No
4	\$227.77	5,997	0	\$227.77	\$311.41	\$564.60	No
5	\$157.21	5,927	0	\$157.21	\$311.62	\$564.60	No
6	\$145.99	5,868	0	\$145.99	\$311.83	\$564.60	No
7	\$132.84	5,814	0	\$132.84	\$311.83	\$564.60	No
8	\$135.87	5,781	0	\$135.87	\$311.88	\$564.60	No
9	\$135.86	5,778	0	\$135.86	\$311.95	\$564.60	No
10	\$135.86	5,785	0	\$135.86	\$312.01	\$564.60	No
11	\$135.81	5,812	0	\$135.81	\$312.07	\$564.60	No
12	\$135.96	5,858	0	\$135.96	\$312.07	\$564.60	No
13	\$135.96	5,912	0	\$135.96	\$312.07	\$564.60	No
14	\$135.81	5,946	0	\$135.81	\$311.66	\$564.60	No
15	\$135.03	5,970	4	\$135.03	\$310.28	\$564.60	No
16	\$145.92	6,038	11	\$145.92	\$308.52	\$564.60	No
17	\$201.29	6,115	29	\$201.29	\$305.95	\$564.60	No
18	\$147.53	6,116	104	\$147.53	\$302.25	\$564.60	No
19	\$145.92	6,103	187	\$145.92	\$298.52	\$564.60	No
20	\$132.78	6,096	273	\$132.78	\$294.52	\$564.60	No
21	\$129.73	6,083	356	\$129.73	\$292.39	\$564.60	No
22	\$125.96	6,054	425	\$125.96	\$290.19	\$564.60	No
23	\$114.74	6,022	485	\$114.74	\$287.76	\$564.60	No
24	\$112.33	5,998	525	\$112.33	\$286.40	\$564.60	No
25	\$127.23	6,043	525	\$127.23	\$284.85	\$564.60	No
26	\$114.76	6,011	602	\$114.76	\$283.54	\$564.60	No
27	\$132.77	6,099	570	\$132.77	\$281.66	\$564.60	No
28	\$166.68	6,189	527	\$166.68	\$280.51	\$564.60	No
29	\$177.54	6,226	500	\$177.54	\$279.39	\$564.60	No
30	\$229.65	6,391	332	\$229.65	\$279.36	\$564.60	No
31	\$229.70	6,435	280	\$229.70	\$279.33	\$564.60	No
32	\$229.50	6,376	355	\$229.50	\$279.29	\$564.60	No
33	\$230.56	6,487	248	\$230.56	\$277.53	\$564.60	No
34	\$230.28	6,493	211	\$230.28	\$275.56	\$564.60	No
35	\$230.08	6,483	192	\$230.08	\$273.58	\$564.60	No
36	\$231.17	6,503	145	\$231.17	\$271.00	\$564.60	No
37	\$286.52	6,578	78	\$286.52	\$268.09	\$564.60	No
38	\$325.17	6,692	21	\$325.17	\$263.30	\$564.60	No
39	\$412.56	6,777	1	\$412.56	\$258.69	\$564.60	No
40	\$490.42	6,859	0	\$490.42	\$251.08	\$564.60	No
41	\$659.92	6,913	0	\$659.92	\$246.81	\$564.60	No
42	\$629.95	6,942	0	\$629.95	\$242.12	\$564.60	No
43	\$564.31	6,915	0	\$564.31	\$236.70	\$564.60	No
44	\$355.13	6,816	0	\$355.13	\$233.85	\$564.60	No
45	\$231.86	6,693	0	\$231.86	\$231.28	\$564.60	No
46	\$230.11	6,587	0	\$230.11	\$229.31	\$564.60	No
47	\$229.28	6,497	0	\$229.28	\$227.34	\$564.60	No
48	\$229.47	6,434	0	\$229.47	\$225.35	\$564.60	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,193	123	0	0
2	6,073	123	0	0
3	5,976	123	0	0
4	5,900	123	0	0
5	5,829	123	0	0
6	5,769	123	0	0
7	5,715	123	0	0
8	5,682	123	0	0
9	5,679	123	0	0
10	5,686	123	0	0
11	5,713	123	0	0
12	5,759	123	0	0
13	5,813	123	0	0
14	5,847	123	0	0
15	5,860	133	0	0
16	5,925	133	0	0
17	6,002	133	0	0
18	6,003	133	0	0
19	5,990	133	0	0
20	5,990	130	0	0
21	5,984	123	0	0
22	5,954	123	0	0
23	5,922	123	0	0
24	5,897	123	0	0
25	5,943	123	0	0
26	5,911	123	0	0
27	5,999	123	0	0
28	6,086	123	0	0
29	6,124	123	0	0
30	6,287	123	0	0
31	6,331	123	0	0
32	6,271	123	0	0
33	6,383	123	0	0
34	6,389	123	0	0
35	6,379	123	0	0
36	6,399	123	0	0
37	6,474	123	0	0
38	6,590	123	0	0
39	6,672	123	0	0
40	6,755	123	0	0
41	6,821	123	0	0
42	6,850	123	0	0
43	6,823	123	0	0
44	6,723	123	0	0
45	6,599	123	0	0
46	6,493	123	0	0
47	6,384	123	0	0
48	6,320	123	0	0

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