

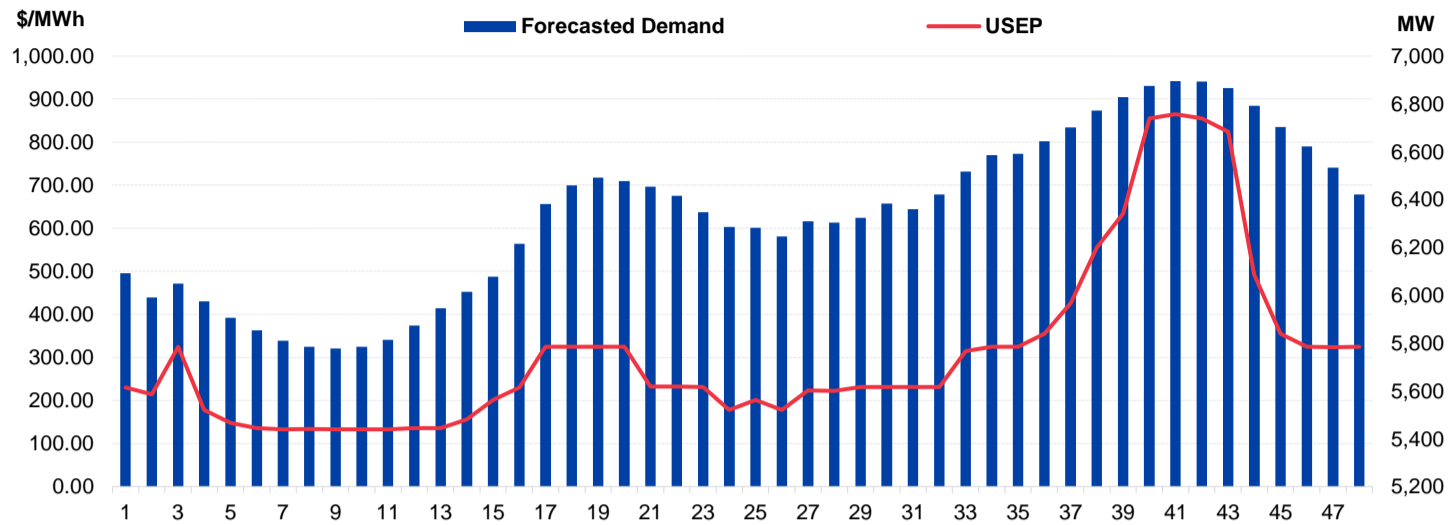
# Daily Trading Report

## 06 April 2024

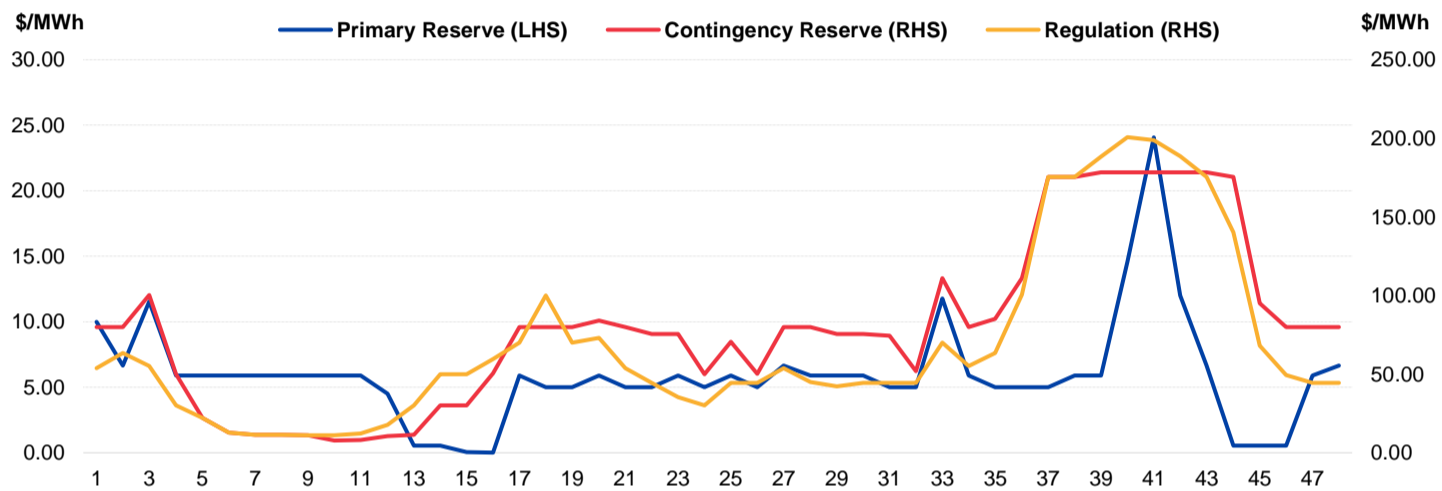


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	5 out of 1081	471 out of 1081	41 out of 1081
Daily Average	6,336	7,079	308.97
Previous day	6,727	7,514	334.57
Change (%)	-5.8%	-5.8%	-7.7%
Daily Max	6,895	7,354	864.89
Previous day	7,306	7,892	490.80
Change (%)	-5.6%	-6.8%	76.2%
Daily Min	5,778	6,697	132.83
Previous day	5,763	6,868	111.44
Change (%)	0.3%	-2.5%	19.2%

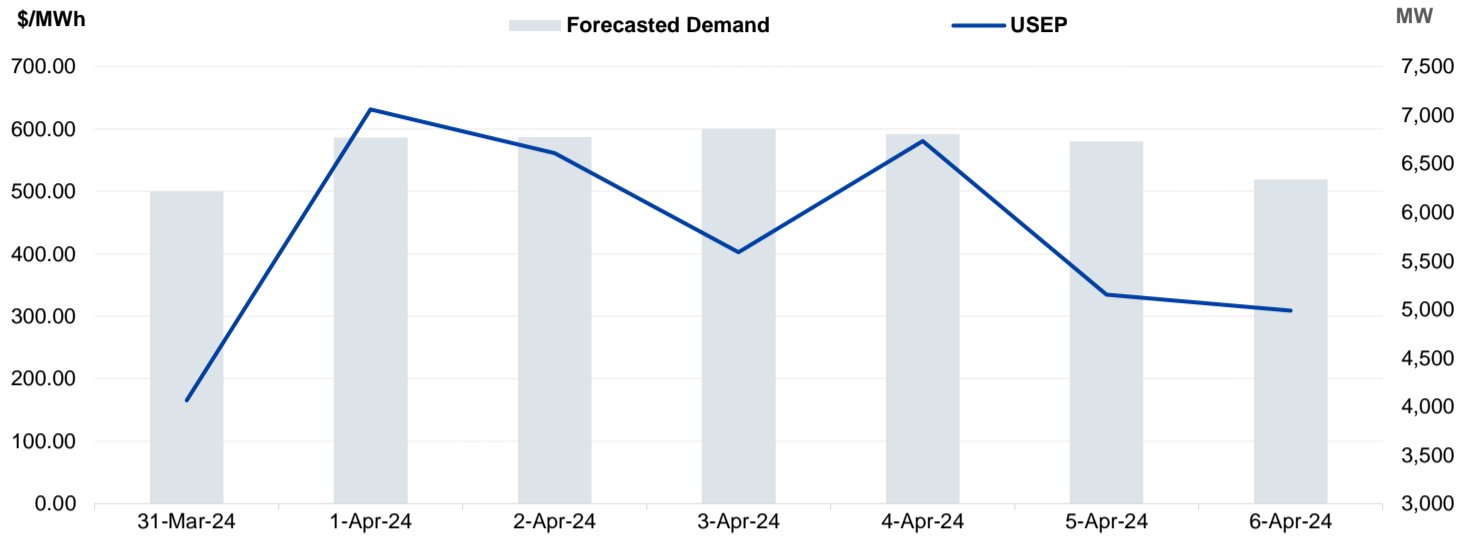
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	5.93	79.81	68.34
Previous day	0.58	31.04	23.77
Change (%)	922.4%	157.1%	187.5%
Daily Max	24.07	178.37	200.74
Previous day	11.55	138.73	91.39
Change (%)	108.4%	28.6%	119.7%
Daily Min	0.01	7.77	11.11
Previous day	0.01	0.01	9.93
Change (%)	0.0%	77600.0%	11.9%

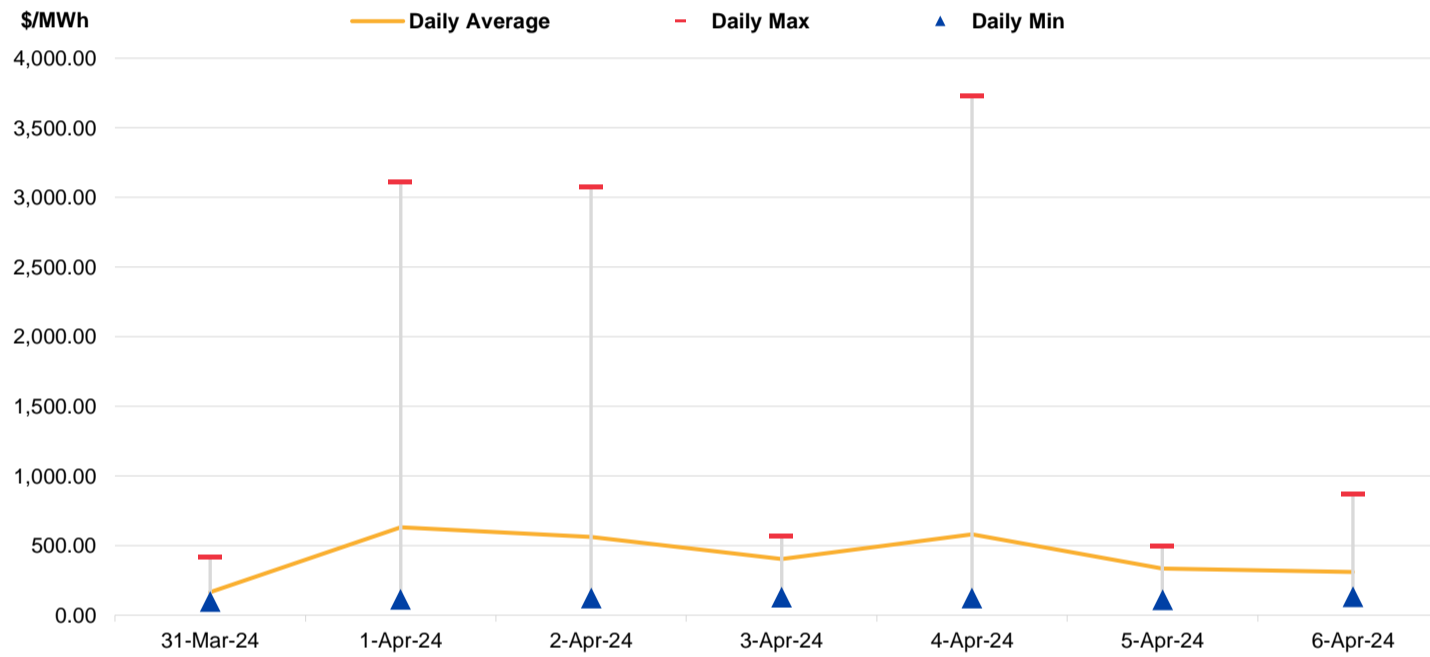
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

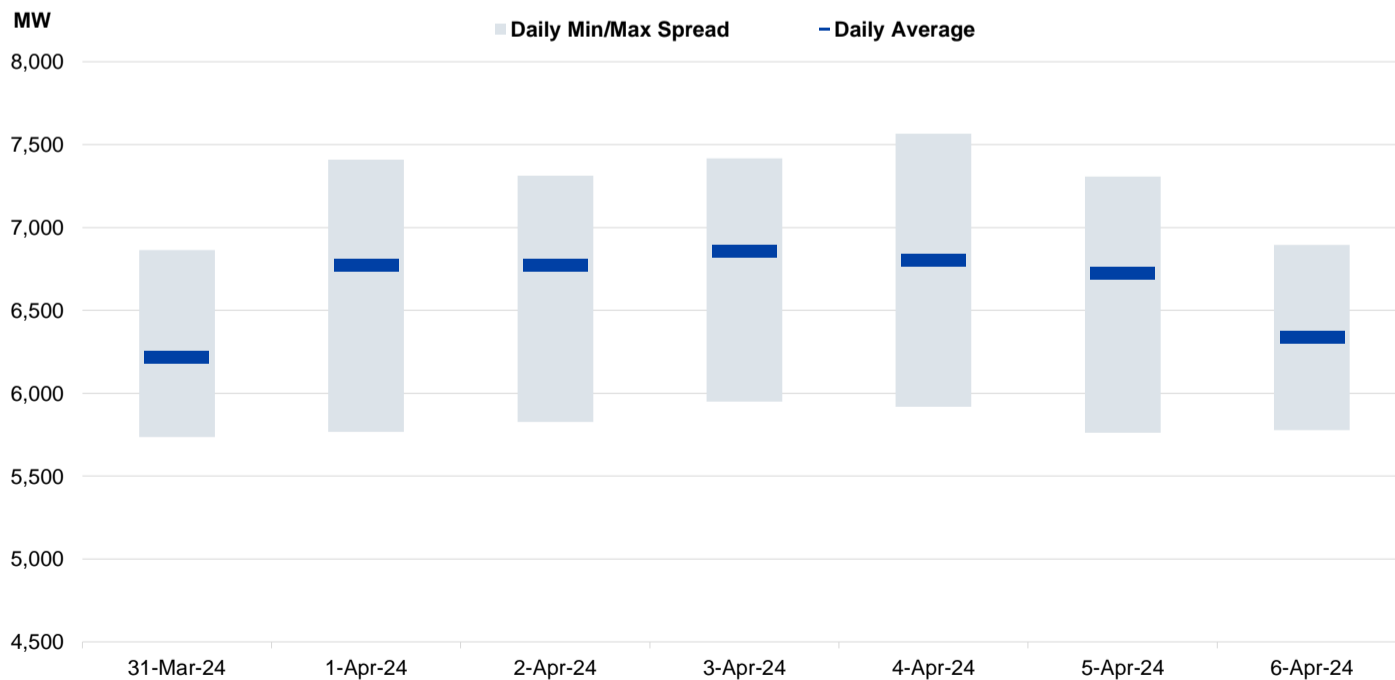
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

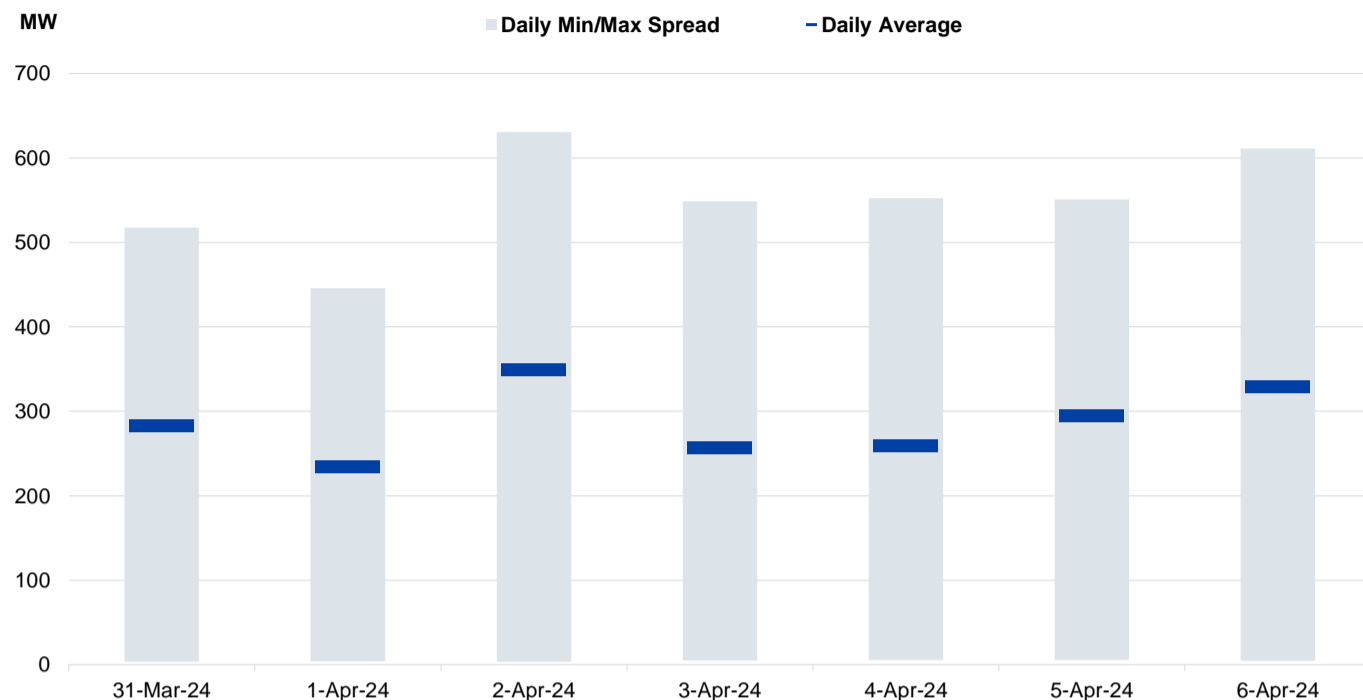


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



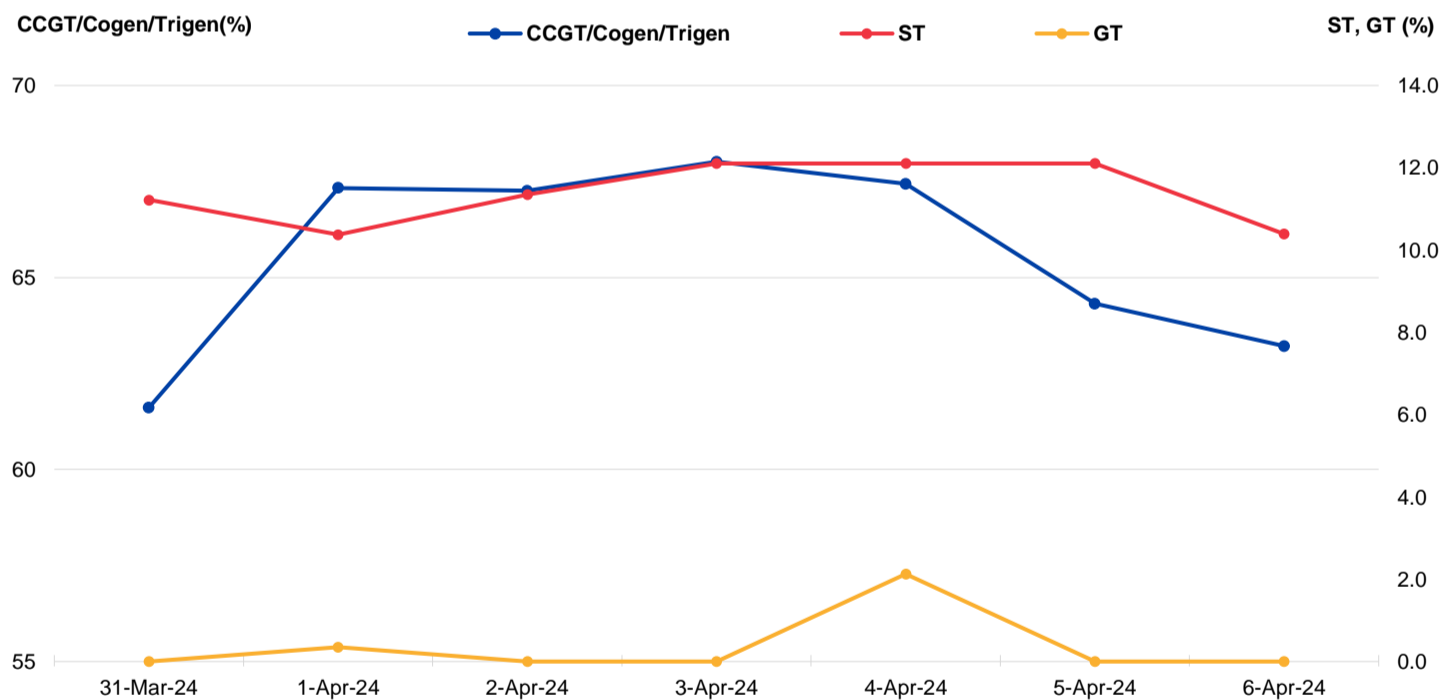
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sun 31-Mar-24	Mon 01-Apr-24	Tue 02-Apr-24	Wed 03-Apr-24	Thu 04-Apr-24	Fri 05-Apr-24	Sat 06-Apr-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,214	6,770	6,774	6,856	6,802	6,727	6,336
Daily Maximum	6,864	7,410	7,311	7,417	7,565	7,306	6,895
Daily Minimum	5,736	5,768	5,827	5,950	5,918	5,763	5,778
<b>Forecasted Solar (MW)</b>							
Daily Average	283	234	350	257	259	295	330
Daily Maximum	517	446	630	549	552	551	611
Daily Minimum	4	4	3	5	5	6	5
<b>Total Supply (MW)</b>							
Daily Average	7,228	7,382	7,216	7,477	7,523	7,514	7,079
Daily Maximum	7,341	7,580	7,612	7,800	7,849	7,892	7,354
Daily Minimum	7,141	7,118	6,585	6,906	6,916	6,868	6,697
<b>Energy Price (\$/MWh)</b>							
Daily Average	165.22	631.25	561.34	402.64	580.71	334.57	308.97
Daily Maximum	414.46	3107.04	3074.55	564.60	3727.43	490.80	864.89
Daily Minimum	96.97	113.66	121.71	128.26	122.14	111.44	132.83
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.32	14.10	7.44	3.84	0.37	0.58	5.93
Contingency	26.71	114.47	115.32	51.92	65.86	31.04	79.81
Regulation	31.82	101.68	66.86	30.60	52.65	23.77	68.34
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	178	172	167	163	165	162	187
Contingency	405	415	414	413	413	411	412
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,107	6,674	6,666	6,741	6,684	6,613	6,240
ST	130	120	131	140	140	140	120
GT	0	1	0	0	4	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$230.34	6,092	0	\$230.34	\$335.89	\$564.60	No
2	\$213.96	5,990	0	\$213.96	\$337.65	\$564.60	No
3	\$324.96	6,048	0	\$324.96	\$341.69	\$564.60	No
4	\$177.61	5,975	0	\$177.61	\$342.79	\$564.60	No
5	\$147.34	5,905	0	\$147.34	\$343.42	\$564.60	No
6	\$135.88	5,854	0	\$135.88	\$343.91	\$564.60	No
7	\$132.84	5,809	0	\$132.84	\$344.36	\$564.60	No
8	\$133.25	5,784	0	\$133.25	\$344.81	\$564.60	No
9	\$132.83	5,778	0	\$132.83	\$345.25	\$564.60	No
10	\$132.83	5,785	0	\$132.83	\$345.68	\$564.60	No
11	\$132.84	5,814	0	\$132.84	\$346.12	\$564.60	No
12	\$135.88	5,874	0	\$135.88	\$346.25	\$564.60	No
13	\$136.08	5,946	0	\$136.08	\$346.38	\$564.60	No
14	\$155.40	6,014	0	\$155.40	\$346.13	\$564.60	No
15	\$201.28	6,077	5	\$201.28	\$344.15	\$564.60	No
16	\$230.49	6,215	11	\$230.49	\$340.40	\$564.60	No
17	\$324.64	6,381	22	\$324.64	\$336.95	\$564.60	No
18	\$325.13	6,459	88	\$325.13	\$333.51	\$564.60	No
19	\$325.01	6,491	163	\$325.01	\$330.06	\$564.60	No
20	\$324.84	6,477	260	\$324.84	\$326.61	\$564.60	No
21	\$231.99	6,453	359	\$231.99	\$321.22	\$564.60	No
22	\$231.71	6,415	435	\$231.71	\$316.59	\$564.60	No
23	\$231.39	6,348	514	\$231.39	\$313.02	\$564.60	No
24	\$177.64	6,285	564	\$177.64	\$309.95	\$564.60	No
25	\$201.42	6,282	567	\$201.42	\$307.38	\$564.60	No
26	\$177.42	6,246	611	\$177.42	\$306.28	\$564.60	No
27	\$223.22	6,308	556	\$223.22	\$304.16	\$564.60	No
28	\$221.76	6,304	554	\$221.76	\$300.90	\$564.60	No
29	\$231.19	6,323	554	\$231.19	\$298.94	\$564.60	No
30	\$231.52	6,383	473	\$231.52	\$293.64	\$564.60	No
31	\$230.94	6,359	517	\$230.94	\$288.24	\$564.60	No
32	\$231.59	6,422	469	\$231.59	\$284.76	\$564.60	No
33	\$314.64	6,517	340	\$314.64	\$283.28	\$564.60	No
34	\$324.99	6,585	270	\$324.99	\$281.75	\$564.60	No
35	\$325.04	6,591	244	\$325.04	\$280.48	\$564.60	No
36	\$355.11	6,644	181	\$355.11	\$277.76	\$564.60	No
37	\$426.17	6,701	111	\$426.17	\$276.41	\$564.60	No
38	\$555.07	6,772	47	\$555.07	\$277.76	\$564.60	No
39	\$633.87	6,828	5	\$633.87	\$280.74	\$564.60	No
40	\$855.66	6,875	0	\$855.66	\$288.35	\$564.60	No
41	\$864.89	6,895	0	\$864.89	\$296.14	\$564.60	No
42	\$855.39	6,893	0	\$855.39	\$303.74	\$564.60	No
43	\$824.34	6,865	0	\$824.34	\$310.79	\$564.60	No
44	\$492.06	6,793	0	\$492.06	\$313.10	\$564.60	No
45	\$355.01	6,704	0	\$355.01	\$313.72	\$564.60	No
46	\$324.87	6,622	0	\$324.87	\$312.46	\$564.60	No
47	\$323.43	6,533	0	\$323.43	\$308.97	\$564.60	No
48	\$324.97	6,421	0	\$324.97	\$308.97	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,999	120	0	0
2	5,896	120	0	0
3	5,955	120	0	0
4	5,881	120	0	0
5	5,810	120	0	0
6	5,758	120	0	0
7	5,714	120	0	0
8	5,688	120	0	0
9	5,681	120	0	0
10	5,688	120	0	0
11	5,718	120	0	0
12	5,778	120	0	0
13	5,851	120	0	0
14	5,920	120	0	0
15	5,978	120	0	0
16	6,114	120	0	0
17	6,279	120	0	0
18	6,357	120	0	0
19	6,390	120	0	0
20	6,376	120	0	0
21	6,354	120	0	0
22	6,316	120	0	0
23	6,248	120	0	0
24	6,188	120	0	0
25	6,185	120	0	0
26	6,149	120	0	0
27	6,208	120	0	0
28	6,205	120	0	0
29	6,222	120	0	0
30	6,283	120	0	0
31	6,259	120	0	0
32	6,322	120	0	0
33	6,416	120	0	0
34	6,485	120	0	0
35	6,499	120	0	0
36	6,552	120	0	0
37	6,610	120	0	0
38	6,681	120	0	0
39	6,738	120	0	0
40	6,785	120	0	0
41	6,806	120	0	0
42	6,804	120	0	0
43	6,776	120	0	0
44	6,699	120	0	0
45	6,609	120	0	0
46	6,524	123	0	0
47	6,434	123	0	0
48	6,322	123	0	0

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