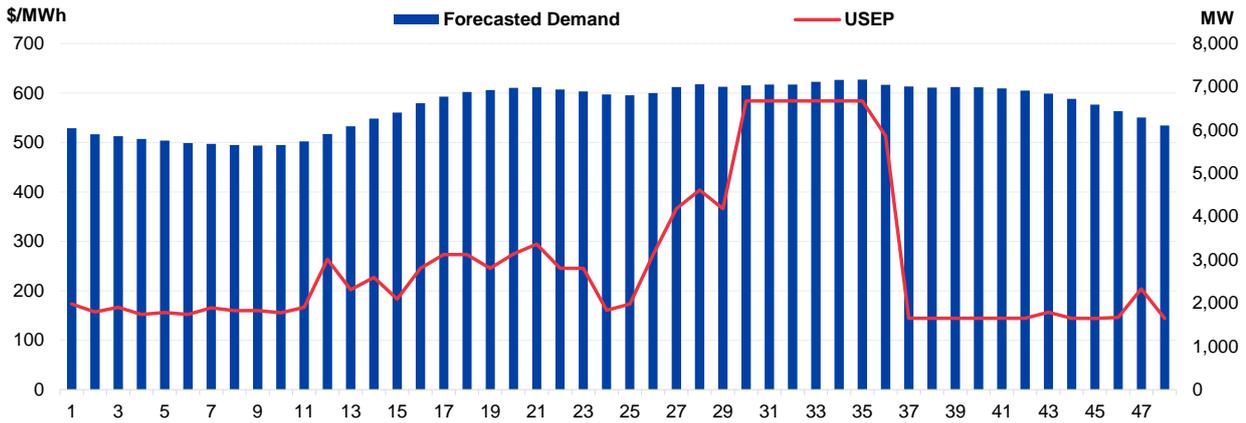


# Daily Trading Report

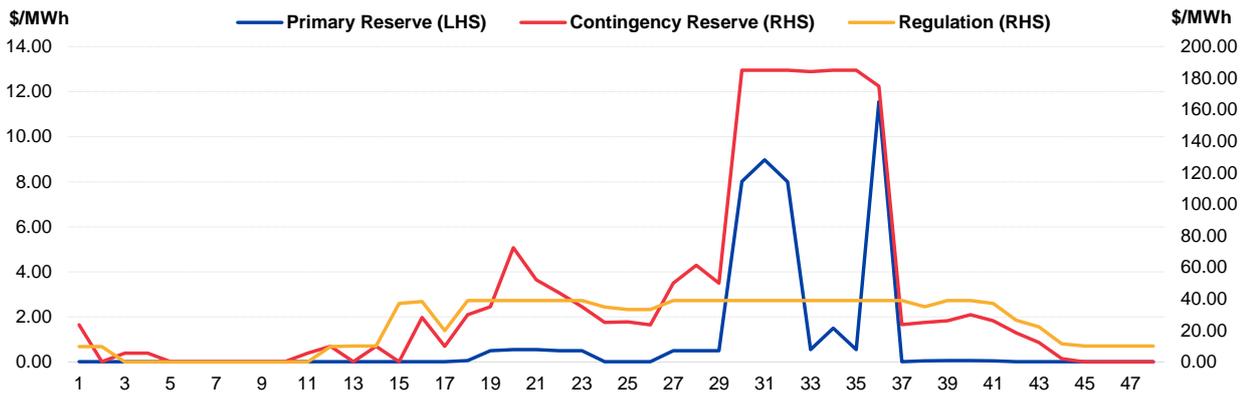
## 20 September 2023



**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



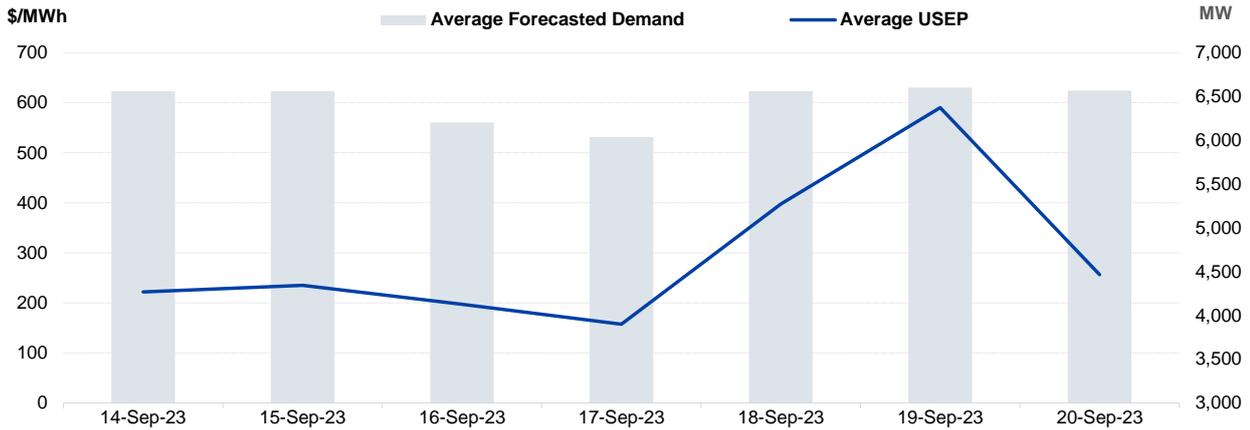
**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	108 out of 5201	2786 out of 5201	436 out of 5201
Daily Average	6,565	7,027	256.25
Previous day	6,601	7,068	590.08
Change (%)	-0.5%	-0.6%	-56.6%
Daily Max	7,165	7,389	584.01
Previous day	7,317	7,331	4500.00
Change (%)	-2.1%	0.8%	-87.0%
Daily Min	5,643	6,380	144.00
Previous day	5,674	6,483	147.21
Change (%)	-0.5%	-1.6%	-2.2%

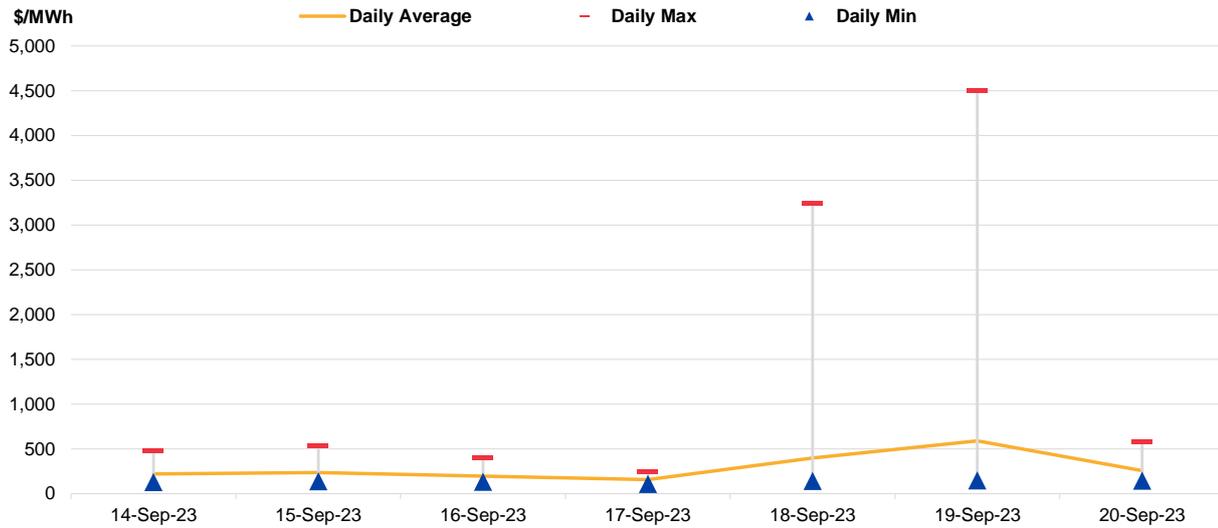
	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.91	42.71	24.12
Previous day	1.12	39.32	37.86
Change (%)	-18.8%	8.6%	-36.3%
Daily Max	11.55	185.00	38.93
Previous day	18.79	185.00	206.98
Change (%)	-38.5%	0.0%	-81.2%
Daily Min	0.01	0.01	0.01
Previous day	0.01	0.01	0.01
Change (%)	0.0%	0.0%	0.0%

\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

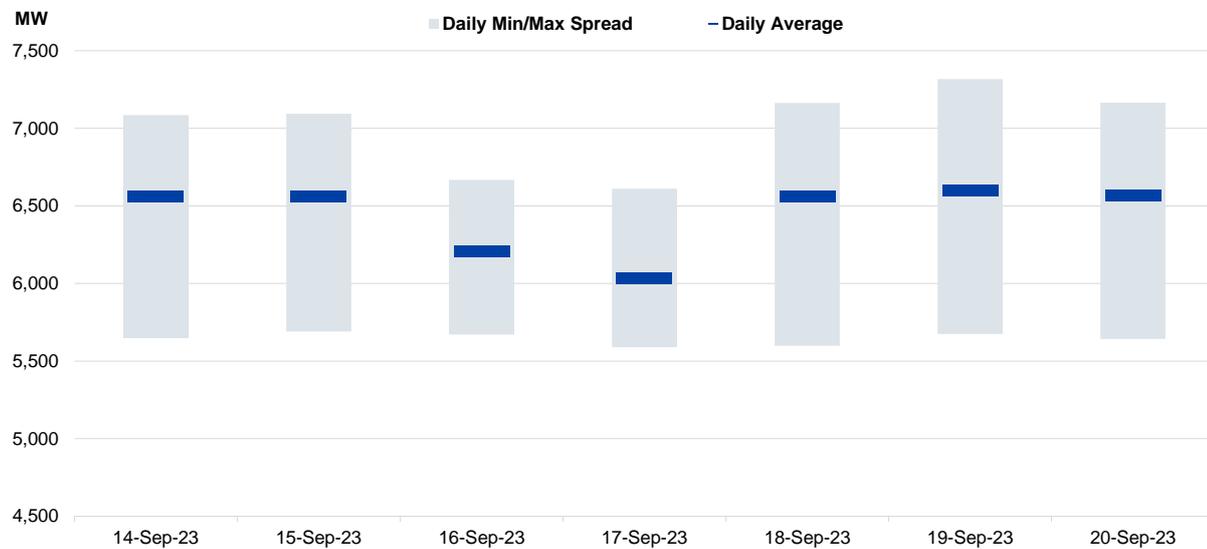
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

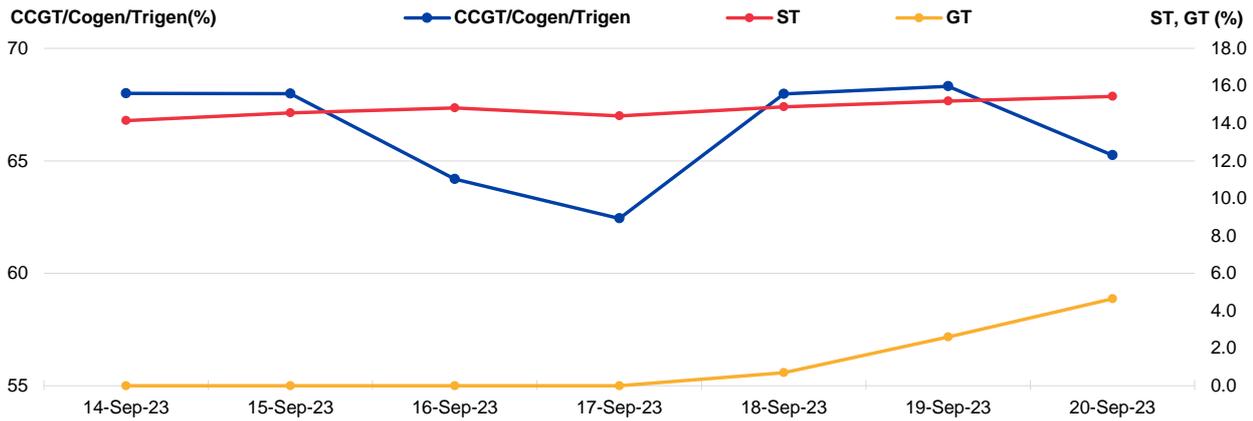


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



# Market Overview

**Figure 7: Daily Generation Plant Utilization Rate**



**Figure 8: Daily Trading Data Table**

	Thu 14-Sep-23	Fri 15-Sep-23	Sat 16-Sep-23	Sun 17-Sep-23	Mon 18-Sep-23	Tue 19-Sep-23	Wed 20-Sep-23
<b>Forecasted Demand (MW)</b>							
Daily Average	6,559	6,559	6,204	6,035	6,561	6,601	6,565
Daily Maximum	7,085	7,093	6,667	6,611	7,163	7,317	7,165
Daily Minimum	5,647	5,690	5,671	5,589	5,599	5,674	5,643
<b>Total Supply (MW)</b>							
Daily Average	7,138	7,082	6,808	6,807	7,073	7,068	7,027
Daily Maximum	7,368	7,367	7,139	7,159	7,323	7,331	7,389
Daily Minimum	6,601	6,446	6,335	6,333	6,504	6,483	6,380
<b>Energy Price (\$/MWh)</b>							
Daily Average	221.74	234.87	197.29	157.34	397.44	590.08	256.25
Daily Maximum	472.28	537.08	394.85	245.46	3236.05	4500.00	584.01
Daily Minimum	127.86	137.78	131.25	108.41	139.91	147.21	144.00
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	1.20	1.09	0.19	0.09	3.00	1.12	0.91
Contingency	5.76	8.93	38.56	22.19	25.50	39.32	42.71
Regulation	25.20	32.07	48.10	36.28	40.31	37.86	24.12
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	166	164	183	184	171	162	165
Contingency	398	396	402	397	404	398	400
Regulation	117	117	117	117	117	117	117
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,460	6,459	6,098	5,931	6,457	6,490	6,441
ST	128	132	134	130	135	137	140
GT	0	0	0	0	1	5	8
Import	0	0	0	0	0	0	0

# Periodic Trading Data

Figure 9: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	CCGT Generation (MW)	ST Generation (MW)	GT Generation (MW)	Import Generation (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$173.14	6,043	5,933	140	0	0	\$173.14	\$646.99	\$584.01	Yes
2	\$157.13	5,902	5,790	140	0	0	\$157.13	\$646.39	\$584.01	Yes
3	\$166.53	5,858	5,746	140	0	0	\$166.53	\$646.47	\$584.01	Yes
4	\$152.12	5,793	5,681	140	0	0	\$152.12	\$646.25	\$584.01	Yes
5	\$156.10	5,760	5,647	140	0	0	\$156.10	\$646.11	\$584.01	Yes
6	\$151.97	5,698	5,585	140	0	0	\$151.97	\$646.13	\$584.01	Yes
7	\$165.42	5,682	5,568	140	0	0	\$165.42	\$646.50	\$584.01	Yes
8	\$159.97	5,656	5,541	140	0	0	\$159.97	\$646.76	\$584.01	Yes
9	\$159.97	5,643	5,529	140	0	0	\$159.97	\$647.03	\$584.01	Yes
10	\$155.58	5,653	5,539	140	0	0	\$155.58	\$647.13	\$584.01	Yes
11	\$166.39	5,739	5,625	140	0	0	\$166.39	\$646.66	\$584.01	Yes
12	\$264.00	5,907	5,795	140	0	0	\$264.00	\$647.06	\$584.01	Yes
13	\$202.10	6,089	5,978	140	0	0	\$202.10	\$645.57	\$584.01	Yes
14	\$227.04	6,263	6,154	140	0	0	\$227.04	\$642.69	\$584.01	Yes
15	\$183.08	6,409	6,293	140	0	0	\$183.08	\$640.80	\$584.01	Yes
16	\$245.35	6,621	6,507	140	0	0	\$245.35	\$639.12	\$584.01	Yes
17	\$273.11	6,777	6,665	140	0	0	\$273.11	\$638.50	\$584.01	Yes
18	\$273.12	6,879	6,768	140	0	0	\$273.12	\$636.43	\$584.01	Yes
19	\$245.42	6,928	6,818	140	0	0	\$245.42	\$634.20	\$584.01	Yes
20	\$274.20	6,975	6,866	140	0	0	\$274.20	\$632.30	\$584.01	Yes
21	\$294.15	6,987	6,878	140	0	0	\$294.15	\$630.83	\$584.01	Yes
22	\$245.45	6,938	6,828	140	0	0	\$245.45	\$629.81	\$584.01	Yes
23	\$245.41	6,896	6,786	140	0	0	\$245.41	\$630.47	\$584.01	Yes
24	\$160.58	6,824	6,713	140	0	0	\$160.58	\$629.79	\$584.01	Yes
25	\$173.25	6,807	6,695	140	0	0	\$173.25	\$629.18	\$584.01	Yes
26	\$273.10	6,856	6,745	140	0	0	\$273.10	\$629.18	\$584.01	Yes
27	\$365.90	6,998	6,890	140	0	0	\$365.90	\$629.04	\$584.01	Yes
28	\$403.72	7,059	6,952	140	0	0	\$403.72	\$628.91	\$584.01	Yes
29	\$365.89	7,002	6,894	140	0	0	\$365.89	\$628.16	\$584.01	Yes
30	\$584.01	7,035	6,774	140	70	0	\$4,500.00	\$716.22	\$584.01	Yes
31	\$584.01	7,055	6,824	140	70	0	\$4,500.00	\$803.84	\$584.01	Yes
32	\$584.01	7,056	6,794	140	70	0	\$4,500.00	\$831.24	\$584.01	Yes
33	\$584.01	7,115	6,894	140	70	0	\$4,500.00	\$831.24	\$584.01	Yes
34	\$584.01	7,164	6,919	140	70	0	\$4,500.00	\$831.24	\$584.01	Yes
35	\$584.01	7,165	7,011	140	51	0	\$3,336.83	\$831.10	\$584.01	Yes
36	\$513.32	7,050	6,947	140	0	0	\$513.32	\$774.38	\$584.01	Yes
37	\$144.10	7,008	6,903	140	0	0	\$144.10	\$763.28	\$584.01	Yes
38	\$144.07	6,980	6,876	140	0	0	\$144.07	\$755.83	\$584.01	Yes
39	\$144.10	6,998	6,895	140	0	0	\$144.10	\$748.65	\$584.01	Yes
40	\$144.10	6,991	6,888	140	0	0	\$144.10	\$743.09	\$584.01	Yes
41	\$144.09	6,964	6,861	140	0	0	\$144.09	\$738.28	\$584.01	Yes
42	\$144.09	6,915	6,811	140	0	0	\$144.09	\$733.47	\$584.01	Yes
43	\$156.66	6,843	6,740	140	0	0	\$156.66	\$729.12	\$584.01	Yes
44	\$144.13	6,721	6,617	140	0	0	\$144.13	\$726.41	\$584.01	Yes
45	\$144.00	6,587	6,481	140	0	0	\$144.00	\$724.30	\$584.01	Yes
46	\$146.00	6,437	6,331	140	0	0	\$146.00	\$723.43	\$584.01	Yes
47	\$204.04	6,292	6,184	140	0	0	\$204.04	\$722.39	\$584.01	Yes
48	\$144.00	6,105	5,995	140	0	0	\$144.00	\$721.52	\$584.01	Yes

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